# T12 Lighting Phase Out

# Market Impacts and DSM Program Trends

Presentation – Francis Xavier



### **Presentation Outline**

- T12 Phase Out Regulations
- T12 Measure Savings % of DSM Portfolio Savings
- Impact on Utility Program Planning
- Research Results Utility Trends
- T12 to T8 Change in Baseline Explained
- Focus on Energy T12 Bounty Promotion
- SBL CO NM Implementation and Impacts
- SBL Real Time Metrics Participation / Opportunity



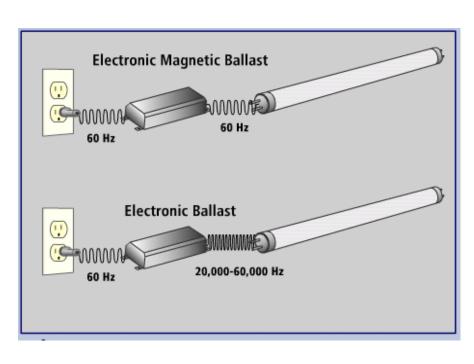
# T12 Phase Out Regulations

- Since 2005, the U.S. Department of Energy has been implementing regulations to phase out the production of T12 fluorescent technology, which is considerably less efficient than newer T8 and T5 technologies.
- As of July 2010 most commonly used T12 magnetic ballasts no longer manufactured in U.S by July 2012 T12 lamp production will cease.
- ▶ DOE regulations affect the production not the use of T12 fluorescent technology.



# T12 to T8 Lamps and Magnetic to Electronic Ballasts

# T12 T8 T8 1.5 inches (3.81 cm) 1 inch (2.54 cm)



- T8 systems 40% more energy efficient than T12
- Flicker free better for visual comfort and visual acuity
- No "strobe" effect, No Ballast "hum" noise, Less heat build up
- T12 to T8 ballast and lamp retrofits utilize the same fixture



# T12 as Portion of DSM Program Savings

2010 Achievements – Xcel Colorado	kW	kWh
Xcel Business Portfolio	35,051	166,138,014
Xcel Lighting Programs	10,023	40,504,931
% Savings Attributable to Lighting Projects	29 %	24 %
% Savings Attributable to T12 Retrofits	20 %	18 %

T12 percentage based on 2010 end-use measure breakdown

T12 retrofit savings assumptions based on T12 baseline

2011 – so far showing some increase in T12 retrofits over 2010



# Impact on DSM Program Planning

- Surveyed 12 utilities nationally and regionally
- Utilities in Colorado and region plan to continue to rebate T12 measures through the end of 2012
- Plans for T12 rebates beyond 2012 are not clearly defined at this time
- Regional survey participants include—Xcel Energy, Colorado Springs Utility, Fort Collins Utility, Arizona Public Service



# T12 Phase Out – Survey Questions

- Plans regarding incentives and T12 phase out
- Change of savings assumption baseline for linear fluorescent fixtures
- Any set date for making change to T12 measure incentives
- Plans for explaining changes to customers
- Potential technologies / measures to replace T12 measures
- Anything else about T12 phase out to share



# Research Results and Utility Trends

### Xcel Energy

- Clear as many T12s as possible by the end of 2012
- Baseline will eventually change to minimum T8 standard
- T12 rebates end in 2012 however, Xcel wants to be flexible on ending incentives as good customer service practice
- LEDs are not there yet as a replacement technology / measure

### Colorado Springs Utility

- Keep T12s in place as-is through 2012 will likely go to T8 baseline after 2012
- Looking at T8s, Tube LEDs, T5s, and Induction as replacement technology
- Manufacturing of T12s will halt but limited stock of magnetic ballasts will remain



# Research Results and Utility Trends

### Fort Collins Utilities

- DSM program goals are very aggressive will continue to offer rebates and bonuses for T12 retrofits
- Will continue to rebate T12 retrofits to T8 LBF -- may get hit on net-to-gross on back end as baseline changes to federal T8 requirements

### Arizona Public Service

- No word yet on any changes to T12 measures
- End date has not been set for T12s
- T8 De-lamping, LED Downlighting, Exterior Lighting



# Focus on Energy – T12 Bounty Comparison

- 2008-2009 T12 Bounty bonus incentive campaign to increase T12 to T8 retrofits
- Limited time bonus incentive − \$ 2 per T12 lamp
- A comparison study of two six month promotion activity periods against baseline periods revealed 149% increase in T8 lamps replacing T12 lamps during the bonus incentive promotion and offering
- Prior to promotions lamp manufacturers reported 30% of total linear fluorescent lamp sales were T12



# T12 to T8 Baseline Change Explained

FOE – 2009	kW	kWh	Base Incentive Amount	Incentive with Bonus
2L T12 Retrofit	.019	94	\$ 6.00	\$ 10.00
4L T12 Retrofit	.040	196	\$ 10.00	\$ 18.00
FOE – 2011	kW	kWh	Base Incentive Amount	Incentive with Bonus
2L T12 Retrofit	.009	43	\$ 3.00	\$ 3.00
4L T12 Retrofit	.021	100	\$ 5.00	\$ 5.00

Xcel CO 2010	kW	kWh	Base Incentive Amount	Incentive with Bonus
2L T12 Retrofit	.03	92	\$ 13.00	\$ 19.50
4L T12 Retrofit	.05	167	\$ 22.00	\$ 33.00



## Xcel Small Business Lighting Program Audit Report:



\*Energy savings shown in the table below represent av costs savings are based on your facility's current and therefore cost savings may vary. Quar

Count.	
Recommendation	Location
6L F32T8 with HBF Electronic Ballast	

Recommendation: 61, F32T8

Existing: 400W HID (Metal Halide

This recommendation is to install fixtures. The savings numbers bel date of the audit.

Energy Savings (kWh/yr)\*:

Franklin Energy Services, LLC, 1821 Blake Steet, Suite 1D Denver, Colorado 80202 ()

Recommendation	Location	Peak Demand Savings (kW)	Annual Energy Savings (kWh)	Annual Cost Savings (\$)	Xcel Energy Rebate (\$)
6L F32T8 with HBF Electronic Ballast	Warehouse	19.2	59,810	\$5,776	\$7,810
	TOTAL	19.17	59,810	\$5,776	\$7,810

### **Details of Recommendations:**

☐ Recommendation: 6L F32T8 with HBF Electronic Ballast Location: Warehouse

Existing: 400W HID (Metal Halide Fixtures with GE MVR400/C/U HID lamps)

This recommendation is to install 6L F32T8 High Bay Fluorescent Fixtures in place of your existing HID fixtures. The savings numbers below are based on an average of 60 hours per week of operation, as stated on the date of the audit.

Quantity: 71 Cost Savings (\$/yr)\*: \$5,776 Energy Savings (kWh/yr)\*: 59.810 Xcel Energy Rebate (\$): \$7.810



# Xcel Small Business Lighting Program Aspects

PTD	Audits	Projects	Conversion	kW	kWh	Incentives
			Rate	Savings	Savings	
SBL-CO	2092	849	40 %	6,437	20,380,745	\$ 2,233,917
SBL-NM	652	198	30 %	1,506	3,584,333	\$ 605,693

PTD = July 1, 2009 through October 12, 2011

SBL Colorado - kWh Identified - 73,207,865



# Xcel Small Business Lighting Program Aspects

SBL - Colorado	Completed Projects	Completed Assessments	Implementation Rate
Q4 2009 - Q3 2010	194	688	28 %
Q4 2010 - Q3 2011	568	1,297	44 %
Overall Total	762	1,985	38 %

SBL – New Mexico	Completed Projects	Completed Assessments	Implementation Rate
Q4 2009 - Q3 2010	52	289	18 %
Q4 2010 - Q3 2011	136	346	39 %
Overall Total	188	635	30 %



# T12 Bonus Rebate - Participation Increase

SBL - CO	kW	kWh	Projects	Audits	EAs	kWh Identified	kWh Close Rate
Q3 - 2010	432	1,322,318	52	285	3.5	13,414,300	10 %
Q3 - 2011	1,462	4,678,818	215	430	5.5	27,003,000	17 %
% change	238%	254%	313%	51%	57%	101%	73 %

SBL - NM	kW	kWh	Projects	Audits	EAs	kWh Identified	kWh Close Rate
Q3 - 2010	148	317,193	13	60	1	1,855,200	17%
Q3 - 2011	166	585,056	44	154	2	4,043,000	14%
% change	12%	84%	238%	157%	100%	118%	-18%



# Other Market Factors

# CEE Qualified Electronic Ballast Supply

- 35 % price increase since June 2011
- 100% price increase for some brands could be expected for late 2012

# Importance of Outreach

 Customer and contractor education and awareness is key to participation – bonus incentive promotions are a means toward the end



# Questions

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